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WEEE Number: 80133970

INSTRUCTION MANUAL

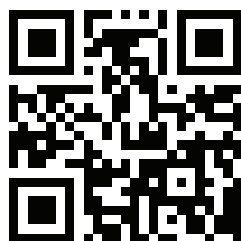
HYBRID SOLAR INVERTER SINGLE PHASE



SKU	11509
MODEL	VT-6607103

INTRODUCTION

Thank you for selecting and buying V-TAC Product. V-TAC will serve you the best. Please read these instructions carefully & keep this user manual handy for future reference. If you have any another query, please contact our dealer or local vendor from whom you have purchased the product. They are trained and ready to serve you at the best.



MULTI-LANGUAGE MANUAL QR CODE

Please scan the QR code to access the manual in multiple languages.

IN CASE OF ANY QUERY/ISSUE WITH THE PRODUCT, PLEASE REACH OUT TO US AT: SUPPORT@V-TAC.EU
FOR MORE PRODUCTS RANGE, INQUIRY PLEASE CONTACT OUR DISTRIBUTOR OR NEAREST
DEALERS. V-TAC EUROPE LTD. BULGARIA, PLOVDIV 4000, BUL.L.KARAVELOW 9B

WARNING

1. Please make sure to turn off the power before starting the installation.
2. Installation must be performed by a qualified electrician.
3. Prior to the application, please read this section carefully to ensure correct and safe application.
Please keep the user manual properly.



Surge protection devices (SPDs) for PV installation

- Lightning will cause a damage either from a direct strike or from surges due to a nearby strike.
 - Induced surges are the most likely cause of lightning damage in majority of installations, especially in rural areas where electricity is usually provided by long overhead lines.
Surge may be included on both the PV array conduction and the AC cables leading to the building.
 - Specialists in lightning protection should be consulted during the end use application.
Using appropriate external lightning protection, the effect of a direct lightning strike into a building can be mitigated in a controlled way, and the lightning current can be discharged into the ground.
 - Installation of SPDs to protect the inverter against mechanical damage and excessive stress include a surge arrester in case of a building with external lightning protection system (LPS) when separation distance is kept.
 - To protect the DC system, surge suppression device (SPD type2) should be fitted at the inverter end of the DC cabling and at the array located between the inverter and the PV generator, if the voltage protection level (VP) of the surge arresters is greater than 1100V, an additional SPD type 3 required for surge protection for electrical devices.
 - To protect the AC system, surge suppression devices (SPD type2) should be fitted at the main incoming point of AC supply (at the consumer's cutout), located between the inverter and the meter/distribution system; SPD (test impulse D1) for signal in according I to EN 61632-1.
 - All DC cables should be installed to provide as short a run as possible, and positive and negative cables of the string or main DC supply should be bundled together.
-
- Avoiding the creation of loops in the system.
 - Spark gap devices are not suitable to be used in DC circuits once conducting, they won't stop conducting until the voltage across their terminals is typically more than 30 volts.
 - Anti-Islanding Effect
Islanding effect is a special phenomenon that grid-connected PV system still supply power to the nearby grid when the voltage loss is happened in the power system. It is dangerous for maintenance personnel and the public. X1-Hybrid series inverter provide Active Frequency Drift(AFD) to prevent islanding effect.

PE Connection and Leakage Current

- The end-use application shall monitor the protective conductor by residual current operated protective device (RCD) with rated fault current $I_{fn} \leq 240\text{mA}$ which automatically disconnects the device in case of a fault. The device is intended to connect to a PV generator with a capacitance limit of approx 700nf.
- Incorrect grounding can cause physical injury, death or equipment malfunction and increase electromagnetic.
- Make sure that grounding conductor is adequately sized as required by safety regulations.
- Do not connect the ground terminals of the unit in series in case of a multiple installation.
This product can cause current with a d.c component, Where a residual current operated protective (RCD) or monitoring (RCM) device is used for protection in case of direct or indirect contact, only an RCD or RCM of type B is allowed on the supply side of this product. For United Kingdom
- The installation that connects the equipment to the supply terminals shall comply with the requirements of BS 7671.
- Electrical installation of PV system shall comply with requirements of BS 7671 and IEC 60364-7-712.
- No protection settings can be altered.
- User shall ensure that equipment is so installed, designed and operated to maintain at all times compliance with the requirements of ESQCR22(1)(a). For Australia and New Zealand
- Electrical installation and maintenance shall be conducted by licensed electrician and shall comply with Australia National Wiring Rules. Battery Safety Instructions BD series inverter should be worked with high voltage battery, for the specific parameters such as battery type, nominal voltage and nominal capacity etc., please refer to section 4.3. As accumulator batteries may contain potential electric shock and short-circuit current danger, to avoid accidents that might be thus resulted, the following warnings should be observed during battery replacement:

- 1: Do not wear watches, rings or similar metallic items.
- 2: Use insulated tools.
- 3: Put on rubber shoes and gloves.
- 4: Do not place metallic tools and similar metallic parts on the batteries.
- 5: Switch off load connected to the batteries before dismantling battery connection terminals.
- 6: Only personal with proper expertise can carry out the maintenance of accumulator batteries.

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1. Introduction

1.1 Important Safety Instructions



Danger!

- Danger to life due to high voltages in the inverter!
- All work must be carried out by qualified electrician.
- The appliance is not to be used by children or persons with **reduced** physical sensory or mental capabilities, or lack of **experience and knowledge**, unless they have been given **supervision or instruction**.
- Children should be supervised to ensure that they do not play with the appliance.



Caution!

- Danger of burn injuries due to hot enclosure parts!
- During operation, the upper lid of the enclosure and the enclosure body may become hot.
- Only touch the lower enclosure lid during operation.



Caution!

- Possible damage to health as a result of the effects of radiation!
- Do not stay closer than 20 cm to inverter for any length of time.



Note!

- Grounding the PV generator.
- Comply with the local requirements for grounding the PV modules and the PV generator. It is recommended connecting the generator frame and other electrically conductive surfaces in a manner which ensures continuous conduction and ground these in order to have optimal protection of system and persons.



Warning!

- Ensure input DC voltage \leq Max. DC voltage. Over voltage may **cause** permanent damage to inverter or other losses, which will **not be** included in warranty!



Warning!












- Authorized service personnel must disconnect both AC and DC power from inverter before attempting any maintenance or **cleaning** or working on any circuits connected to inverter.
- Risk of electric shock!

- Accessories only together with the inverter shipment are **recommended** here. **Otherwise** may result in a risk of **fire**, electric shock, or injury to person.
- Make sure that existing wiring is in good condition and that wire is not undersized.
- Do not disassemble any parts of inverter which are not mentioned in installation guide. It contains no user-serviceable parts. See Warranty for instructions on obtaining service. Attempting to service the inverter yourself may result in a risk of electric shock or **fire** and will void your warranty.
- Keep away from **flammable**, explosive materials to avoid **fire** disaster.
- The installation place should be away from humid or corrosive substance.
- Authorized service personnel must use insulated tools when installing or **working** with this equipment.
- PV modules shall have an IEC 61730 class A rating.
- Never touch either the positive or negative pole of PV connecting device. Strictly prohibit touching both of them at the same time.
- The unit contains capacitors that remain charged to a potentially lethal voltage after the MAINS , battery and PV supply has been disconnected.
- Hazardous voltage will present for up to 5 minutes after disconnection from **power** supply.
- CAUTION-RISK of electric shock from energy stored in capacitor, Never operate on the inverter couplers, the MAINS cables, Battery cables, PV cables or the PV generator when power is applied. After switching off the PV , battery and Mains, always wait for 5 minutes to let the intermediate circuit capacitors discharge before **unplugging** DC , battery inplug and MAINS couplers.
- When accessing the internal circuit of inverter, it is very important to wait 5 **minutes** before operating the power circuit or demounting the electrolyte **capacitors inside** the device. Do not open the device beforehand since the capacitors require time sufficiently discharge!

1.2 Explanation of Symbol

This section gives an explanation of all the symbols shown on the inverter and on the type label.

- Symbols on the Type Label

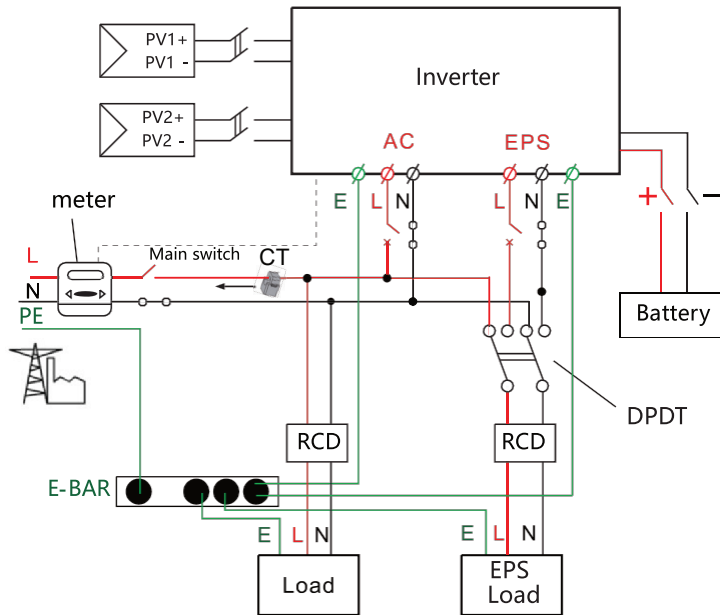
Symbol	Explanation
	CE mark. The inverter complies with the requirements of the applicable CE guidelines.
	TUV certified.
	RCM remark.
	SAA certification.
	Beware of hot surface. The inverter can become hot during operation. Avoid contact during operation.
	Danger of high voltages. "Danger" indicates a hazardous situation which, if not avoided, will result in death or serious injury.
	Danger. Risk of electric shock!
	Observe enclosed documentation.
	The inverter can not be disposed together with the household waste. Disposal information can be found in the enclosed documentation.
	Do not operate this inverter until it is isolated from battery, mains and on-site PV generation suppliers.
	Danger to life due to high voltage. There is residual voltage existing in the inverter after poweroff, which needs 5 min to discharge. • Wait 5 min before you open the upper lid or the DC lid.

1.3 Basic features

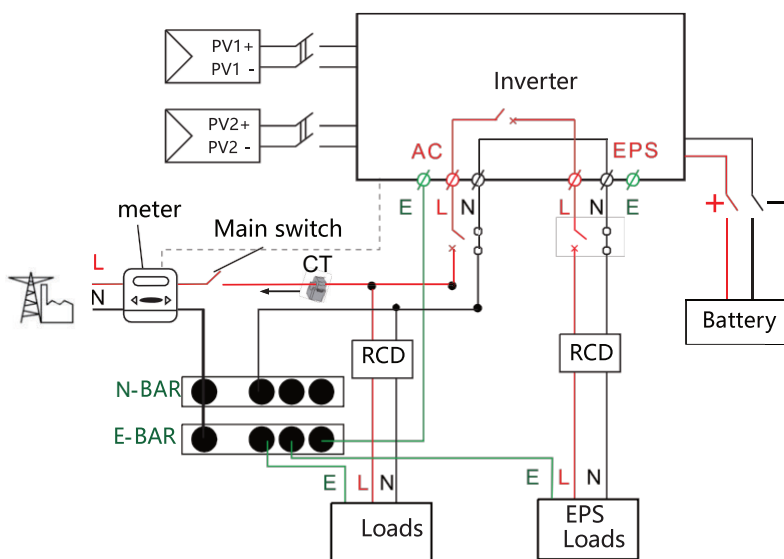
Hybrid Inverter series is a high quality inverter which can convert solar energy to AC energy and store energy into battery.


The inverter can be used to optimize self consumption, store in the battery for future use or feeding to public grid. Work mode depends on PV energy and user's preference. It can provide power for emergency use during the grid lost by using the energy from battery and inverter (generated from PV). In addition, the parallel function is available (off-grid mode).

System Diagram 1 (applies to most countries)



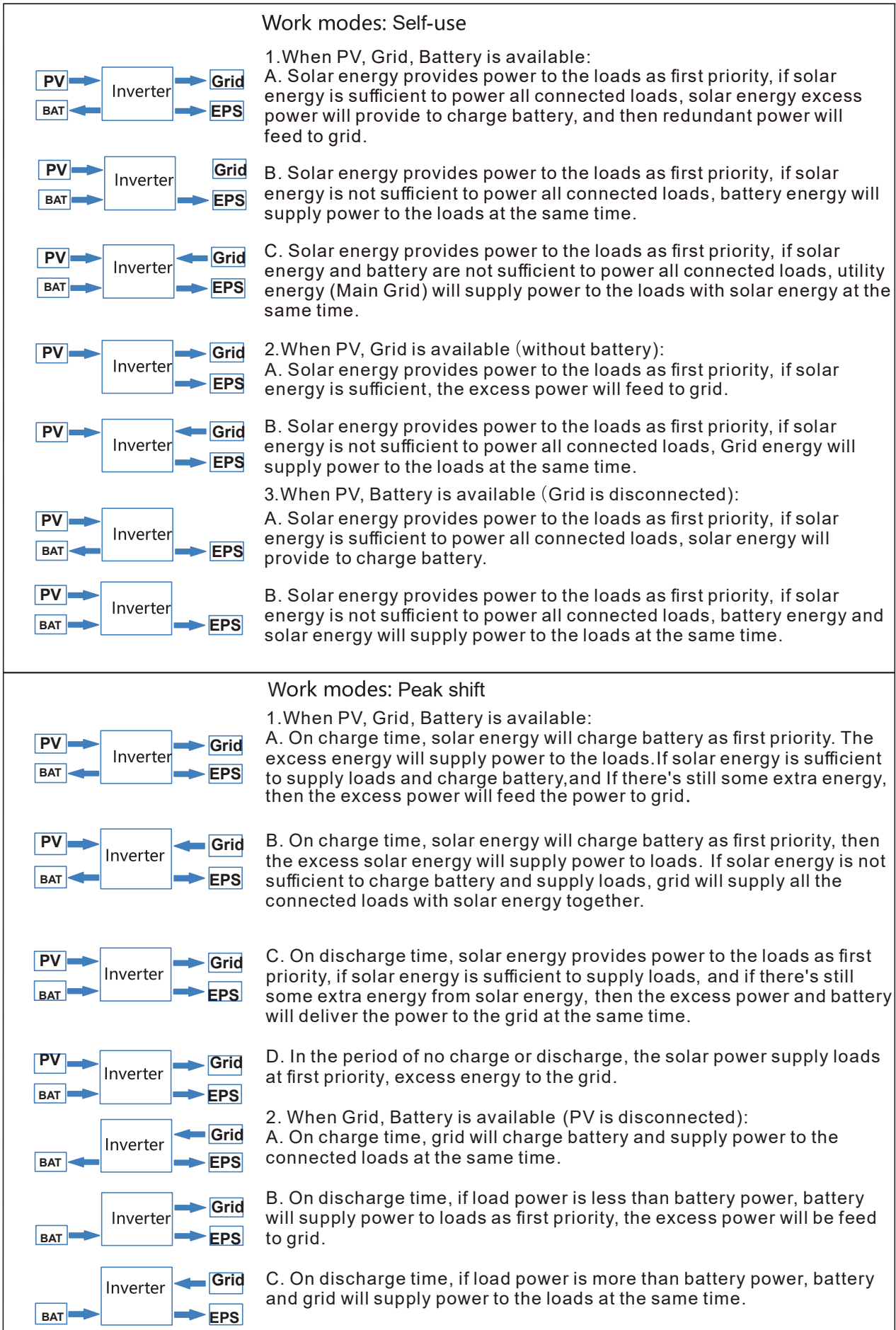
System Diagram 2 (applies to wiring rules AS/NZS_3000:2012 for Australia and New Zealand)



 **Note!**
The instrument and switch in the above figure are provided by users.

1.4 Work Modes

Hybrid Inverter provides multiple work modes based on **different requirements**



Work modes: Bat priority



1. When PV, Grid, Battery is available:

A. Solar energy will charge battery as first priority, if solar energy is excess, the excess power will supply load. If there's still some extra energy, then the excess power will feed the power to grid .



B. Solar energy will charge battery as first priority, if solar energy is excess, the excess power will supply load. If solar energy is not sufficient to charge battery and supply loads, grid will supply power to loads.



2. When Grid, Battery is available (PV is disconnected):

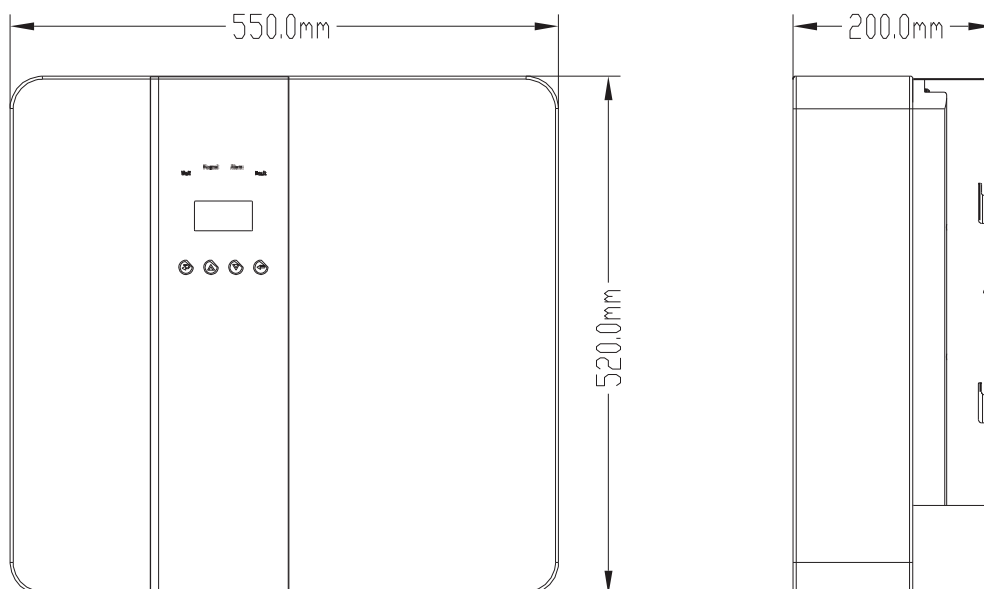
Grid will supply power to load and charge battery at the same time.

Note!



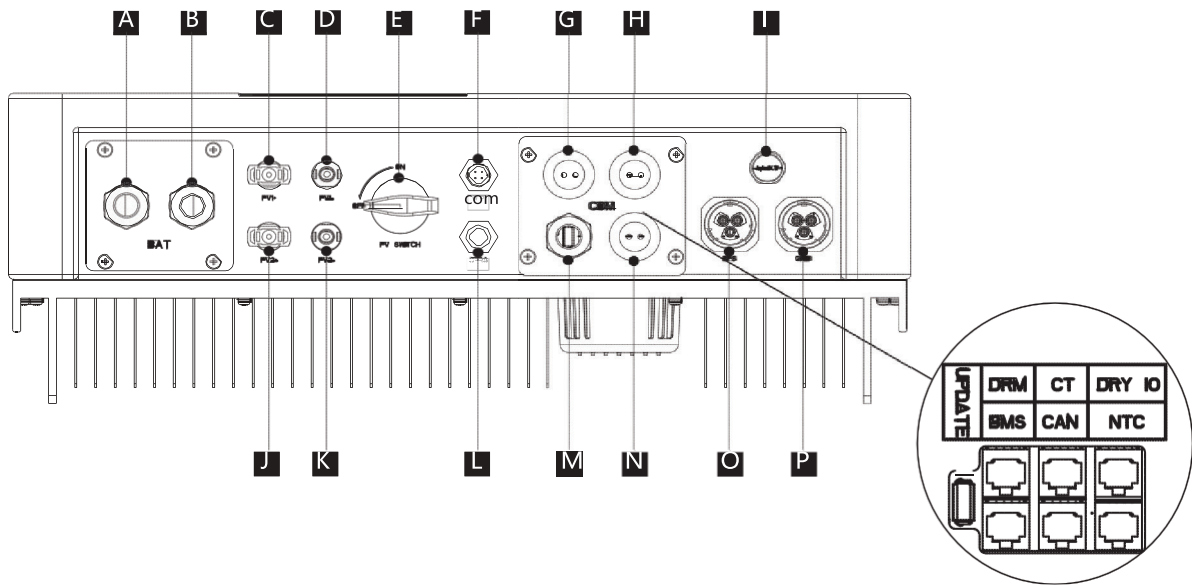
If set anti-Reverse function allowable, Once on the work mode of Self-use, Peak shift, battery priority, the system will not feed power to grid.

1.5 Dimension



2. Interface definition and Technical Data

2.1 Interface definition



Object	Description
A/B	Battery +/Battery -
C/D	PV1+/PV1-
J/K	PV2+/PV2-
E	DC switch
F	WiFi port for external WiFi
L	Reserved port
G	DRM/BMS
H	Grid current / DRY IO
M	USB port for upgrading
N	POWER CAN /LEAD-NTC
I	Pressure valve
O	EPS output
P	Grid output



Note!

- 1.The Update port: For on-premises upgrades.
- 2.The BMS port: BMS communication for lithium batteries.
- 3.The CT port: For external grid side CT to detect current size.
- 4.The DRM port, CAN port, NTC port and DRY IO port: Reserved port, temporarily unavailable.

2.2 Technical Data

Model	VT-66036103	VT-6607103	VT-6606103
DC input			
Max. recommended DC power [W]	4600	7000	7000
Max. DC voltage[V]	550	550	550
Nominal DC operating voltage[V]	360	360	360
MPPT voltage range [V]	125-500	125-500	125-500
MPPT voltage range@full load [V]	150-500	220-500	220-500
Max. input current [A]	14/14	14/14	14/14
Max. short circuit current [A]	17.5/17.5	17.5/17.5	17.5/17.5
Start input voltage [V]	125	125	125
No. of MPP trackers	2	2	2
Strings per MPP tracker	1	1	1
Max. inverter back feed current to array	0	0	0
DC disconnection switch	/		
AC output			
Nominal AC power[VA]	3680	5000	6000
Max. apparent AC power[VA]	3680	5000	6000
Rated grid voltage(range)[V]	230 (176 to 270)		
Rated grid frequency[Hz]	50/60		
Nominal AC current[A]	16	21.7	26
Max.AC current[A]	16	21.7	26
Displacement power factor	0.99 leading...0.99 lagging		
Total harmonic distortion(THDI)	< 2%		
Load control	optional		
AC input			
Nominal AC power[VA]	3680	5000	6000
Rated grid voltage(range)[V]	230(176 to 270)		
Rated grid frequency[Hz]	50/60		
Nominal AC current[A]	16	21.7	26
Max.AC current[A]	16	21.7	26
Displacement power factor	0.99 leading~0.99 lagging		
AC inrush current	35	35	35
EPS			
EPS rated power[VA]	3680	5000	6000
Max. EPS power[VA]	3680	5000	6000
EPS rated voltage, Frequency	230VAC, 50/60Hz		
EPS rated current[A]	16	21.7	26
Max. EPS current[A]	16	21.7	26
Switch time[s]	<20ms		
Total harmonic distortion(THDv)	<2%		
Parallel operation	Yes		
Compatible with the generator	Yes(signal provided only)		
Battery parameter			
Battery type	Lithium battery/Lead-ACID		
Battery voltage range[V]	40-58		
Recommended battery voltage[V]	48		
Cut Off Voltage[V]	40		
Max. charging Voltage[V]	58		
Max. Protective Voltage[V]	59		
Max. charge/discharge current[A]	95/76.6	95/95.8	95/110
Peak charge/discharge current[A]	95/76.6	95/95.8	95/110
Communication interfaces	CAN/RS485/Wifi/LAN/DRM		
Reverse connect protection	Yes		
Efficiency			
MPPT efficiency	99.9%		
Euro efficiency	97%		
Max. efficiency	97.6%		
Max. Battery charge efficiency	95%		
Max. Battery discharge efficiency	95%		

Note: If the South African national grid standard is selected, the grid power is only 4.6kW!

2.3 Basic Data

Model	VT-66036103	VT-6607103	VT-6606103
Dimension [W/H/D](mm)	550*520*200		
Dimension of packing [W/D/H](mm)	680*660*330		
Net weight [kg]	25		
Gross weight [kg]	31		
Installation	modularization		
Operating temperature range[°C]	-25~+60 (derating at 45)		
Storage temperature [°C]	-25~+60		
Storage/Operation relative humidity	4%~100% (Condensing)		
Altitude [m]	<2000		
Ingress Protection	IP65(for outdoor use)		
Protective Class	I		
Night-time consumption	<3W		
Over Voltage Category	III(MAINS),II(PV,Battery)		
Pollution Degree	II		
cooling	Natural		
Noise level	<40dB		
Inverter Topology	non-isolated		
Active anti-islanding method	Power variation		
Communication interface	CAN/RS485/Wifi/LAN/DRM		

2.4 Safety and Protection

Safety & Protection	
Over/under voltage protection	YES
DC isolation protection	YES
Monitoring ground fault protection	YES
Grid protection	YES
DC injection monitoring	YES
Back feed current monitoring	YES
Residual current detection	YES
Anti-islanding protection	YES
Over load protection	YES
Over heat protection	YES
Max. output faultcurrent	55A
Max. output overcurrent	28.7A

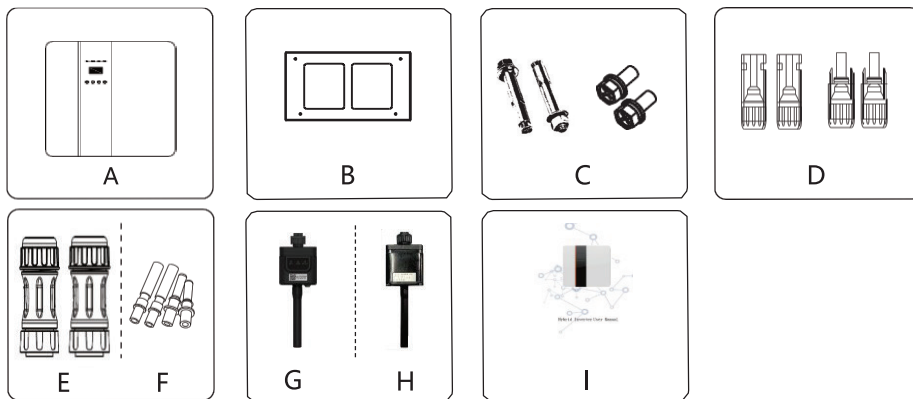
3. Installation

3.1 Check for Physical Damage

Make sure the inverter is intact during transportation. If there is any visible damage, such as cracks, please contact your dealer immediately.

3.2 Packing List

Open the package and take out the product, please check the accessories **first**. The packing list shown as below.



Object	Description
A	Inverter
B	Bracket
C	Expansion screws and pan-head screws
D	PV connectors (2*positive, 2*negative)
E	AC terminals
F	PV pin connectors (2*positive, 2*negative)
G	Wifi module (optional)
H	GPRS module (optional)
I	User manual

3.3 Tools required for installation.

Installation tools : crimping pliers for binding post and RJ 45, screwdriver, manual wrench **etc.**



3.4 Mounting

∅ Space Requirement

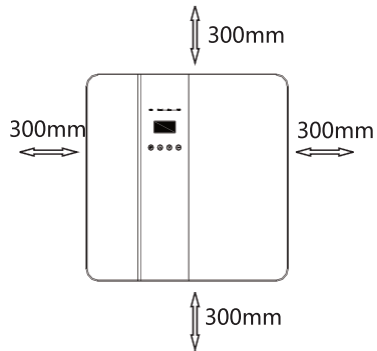
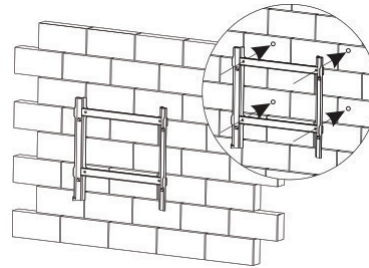
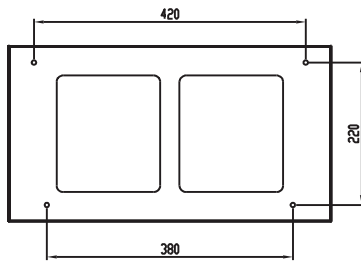


Table Available Space Size

Position	Min.size
Left	300mm
Right	300mm
Top	300mm
Bottom	300mm
Front	300mm

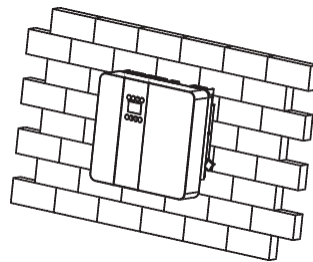
Step 1: Screw the wall bracket on the wall

- 1.1 Place the bracket on the wall and mark down the position of the 4 holes.
- 1.2 Drill holes with driller, make sure the holes are deep enough (at least 60mm) to support the inverter.
- 1.3 Install the expansion tubes in the holes, and tighten them. Then install the wall bracket with the expansion screws.



Step 1

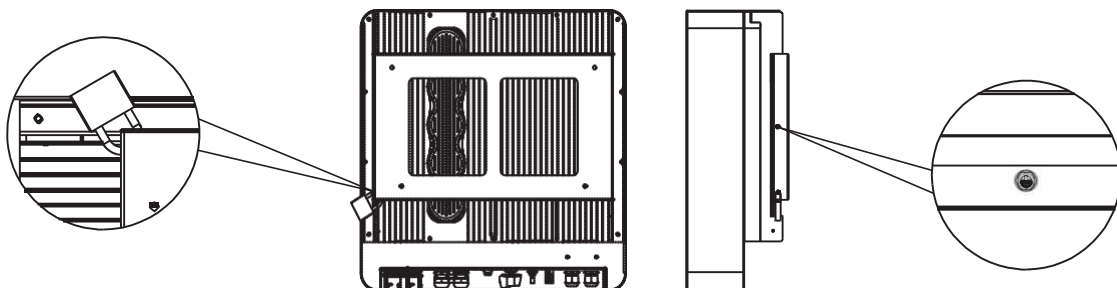
Step 2: Place the inverter on the wall mounted bracket by holding the handle on the side.



Step 2

Step 3: Tighten the fixing screws on both sides of the inverter.

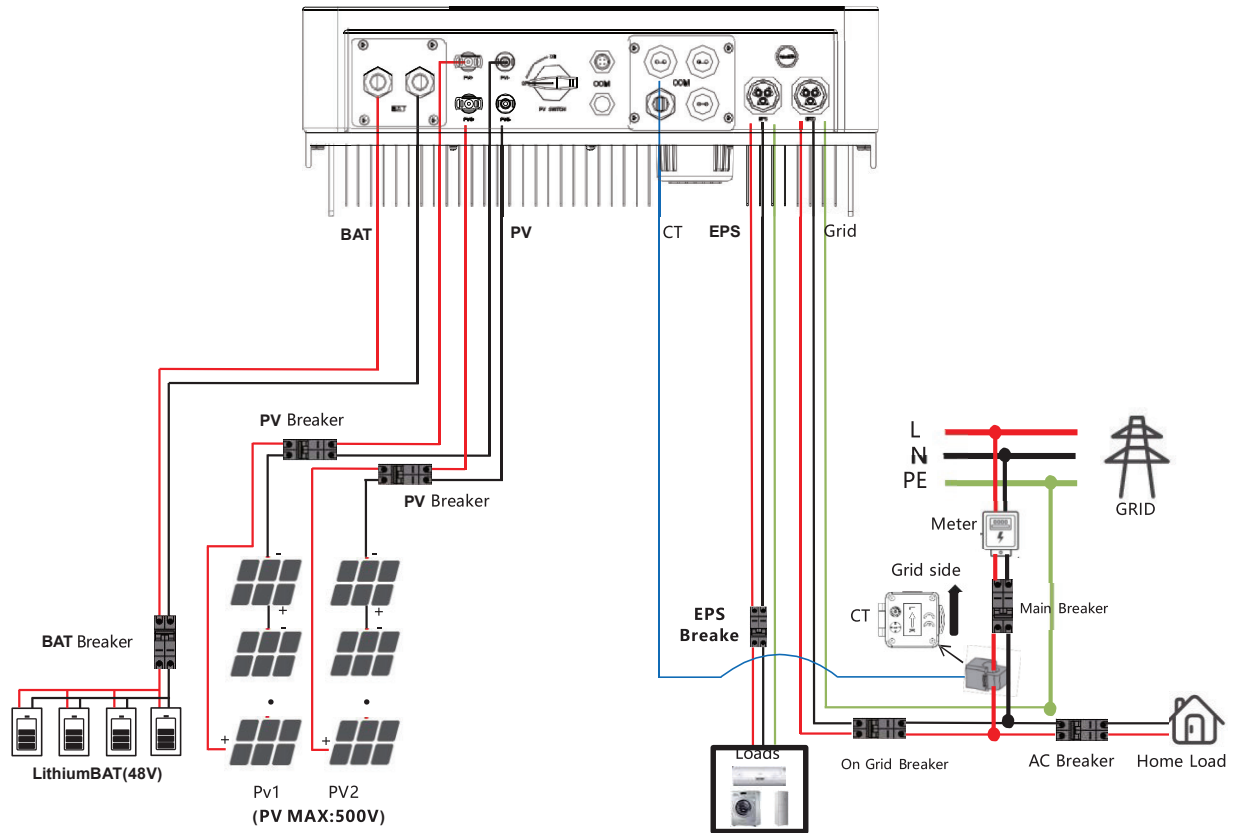
Step 4: If necessary, customer can install an anti-theft lock on the left-bottom of the inverter.



Step 3、Step 4

4. Electrical Connection

∅ Electrical connection diagram



4.1 Grid connection and EPS connection

Hybrid inverter are designed for single phase grid. Voltage is 220/230/240V, frequency is 50/60Hz. Other technical requests should comply with the requirement of the local public grid.

Table 1 Cable and Micro-breaker recommended

Model	VT-66036103 (3.6kW)	VT-6607103 (5kW)	VT-6607103 (6kW)
Cable	10-12AWG	10AWG	
Micro-breaker	20A	32A	

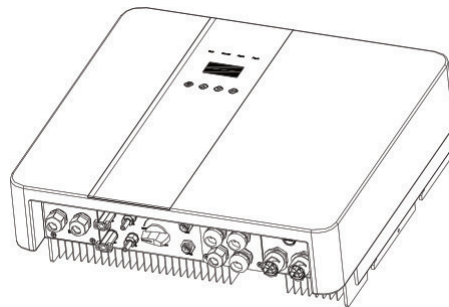
Micro-breaker should be installed between inverter and grid, any load should not be connected with inverter directly.

Step1. Check the grid voltage.

1.1 Check the grid voltage and compare with the permissive voltage range (Please refer to technical data).

1.2 Disconnect the circuit board from all the phases and secure against re-connection.

Step2. Remove the waterproof lid from the grid port on the inverter.



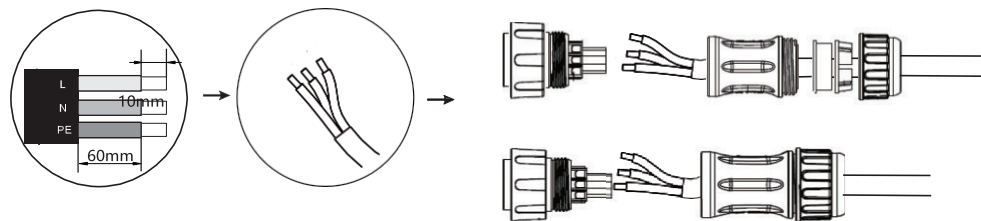
Step3. Make AC and EPS wires.

3.1 Choose the appropriate wire(Cable size: refer to Table 1).

3.2 Reserve about 60mm of conductor material sectional area and remove 10mm of insulation from the end of wire.

3.3 Separate the docking screw cap of the AC terminal from the housing portion and insert stripped wires into AC terminal and tighten the screws with a hexagonal wrench.

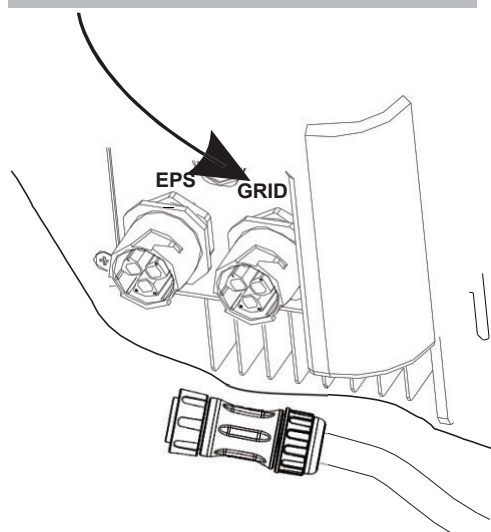
3.4 Tighten the docking screw cap and housing portion of the AC terminal.



Step4. Connect the AC connector to the GRID port of the inverter and tighten the screw cap .

Connect the **LOAD**connector to the **EPS** port of the inverter and tighten the screw cap .

Note: Connect the AC connector to the GRID into grid interface.



4.2 PV connection

Hybrid Inverter can be connected in series with 2-strings PV modules for 3KW,**3.6KW**,4KW,**4.6KW**,**5KW** and 6KW.

Select PV modules with excellent function and reliable quality. Open-circuit voltage of module arrays connected in series should be <Max. DC input voltage;operating voltage should be conformed to MPPT voltage range.

Max.DC Voltage Limitation

Model	VT-66036103 (3.6kW)	VT-6607103 (5kW)	VT-6606103 (6kW)
Max. DC Voltage (V)	550		
MPPT Voltage Range(V)	125-500		



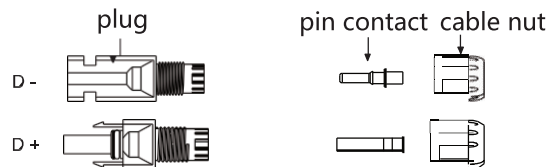
Warning!

- PV module voltage is very high, which already achieve dangerous voltage range, please comply with electric safety rules when connecting.
- Please do not make PV positive or negative ground!

Connection Steps:

Step1. Checking PV module to ensure PV is in open circuit state and ensure the PV+ and PV- ports of the PV string are correct.

Step2. Separating the DC connector.

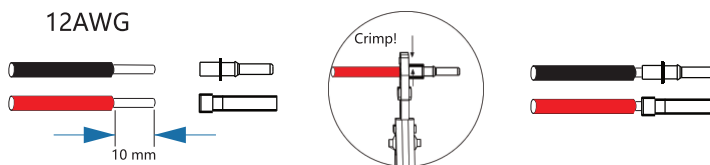


Step3. Wiring

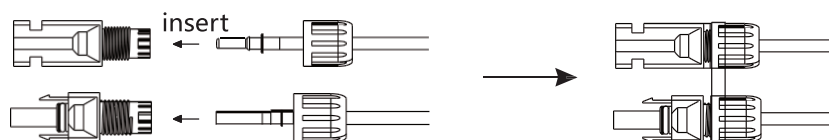
3.1 Choose the 12 AWG wire to connect with the cold-pressed terminal.

3.2 Remove 10mm of insulation from the end of wire.

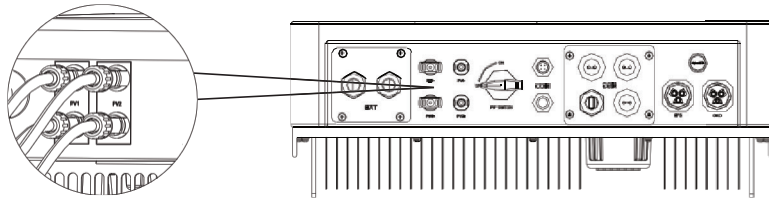
3.3 Insert the insulation into pin contact and use crimping plier to clamp it.



Step4. Insert pin contact through the cable nut to assemble into back of the male or female plug. When you feel or heard a "click" sound the pin contact assembly is seated correctly.



Step5. Plug the PV **connector** into the corresponding PV connector on inverter.



4.3 Battery Connection

∅ Note

1. Before choosing battery, please note the maximum voltage of battery can not exceed 59V and the rated voltage of battery can not exceed 48V, and the battery communication should be compatible with Hybrid inverter.
2. Before connecting to **battery** please install a nonpolarized DC(**125A**) breaker to make sure inverter can be securely disconnected during **maintenance**
3. **The connecting cable between the battery and the inverter shall be at least 4AWG**
4. The battery communication can only work when the battery BMS is compatible with the inverter.
5. **To replace the battery, you need to turn off all switches and unplug the system communication line.**
6. **All the above wiring and operations must be carried out after the whole machine is powered down, and all of them need professional personnel to complete**

∅ Power Connection Steps:

Step1. Choose the **4AWG** wire and strip the cable to 15mm.

Step2. Select two O-terminals with an aperture of M6.

Step3. Insert the stripping line into the O-terminal and clamp it with a crimping clamp.

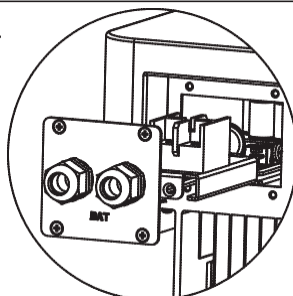
Step1,2,3.



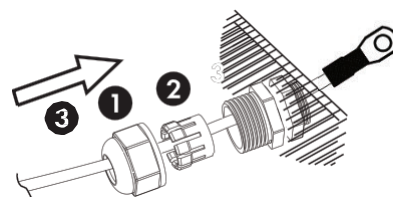
Step4. Remove waterproof cover plate.

Step5. Disassemble the waterproof connector and pass the cable through the waterproof connector.

Step4.

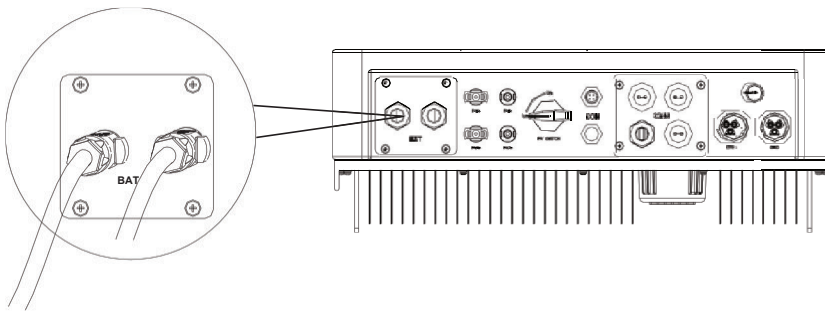



Step5.



Step6. Connect the cable to the terminal of the inverter .
 Step7. Assemble waterproof connectors and waterproof covers plate.

Step6, 7



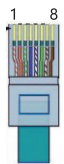
Note!
 **Positive and negative lines are not allowed to reverse.**
 The positive pole on the left **and** the negative pole on the right.

4.4 Communication interface definition

Ø BMS PIN Definition

Communication interface **between** inverter and battery is RS485 or CAN with a RJ45 connector.

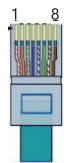
The wiring sequence of the crystal head conforms to the 568B standard: orange white, orange, green white, blue, blue white, green, brown white and brown.



	PIN	1	2	3	4	5	6	7	8
CAN	Definition	X	X	X	BMS_CANH	BMS_CANL	X	X	X
Rs485	Definition	X	X	X	X	X	GND	BMS_485A	BMS_485B

Ø DRY_IO (RJ45 PIN) Definition

Reserved dry contact interface of the inverter

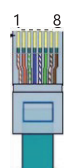


	1	2	3	4	5	6	7	8
COM1	NO 1	NC 1	DI 1	DI 2	COM2	NO 2	NC 2	

Ø DRM Connection

DRM is provided to support several demand response modes by emitting control signals as below.

Note: Only PIN6(DRM0) is available now, and other PIN functions are being developed.



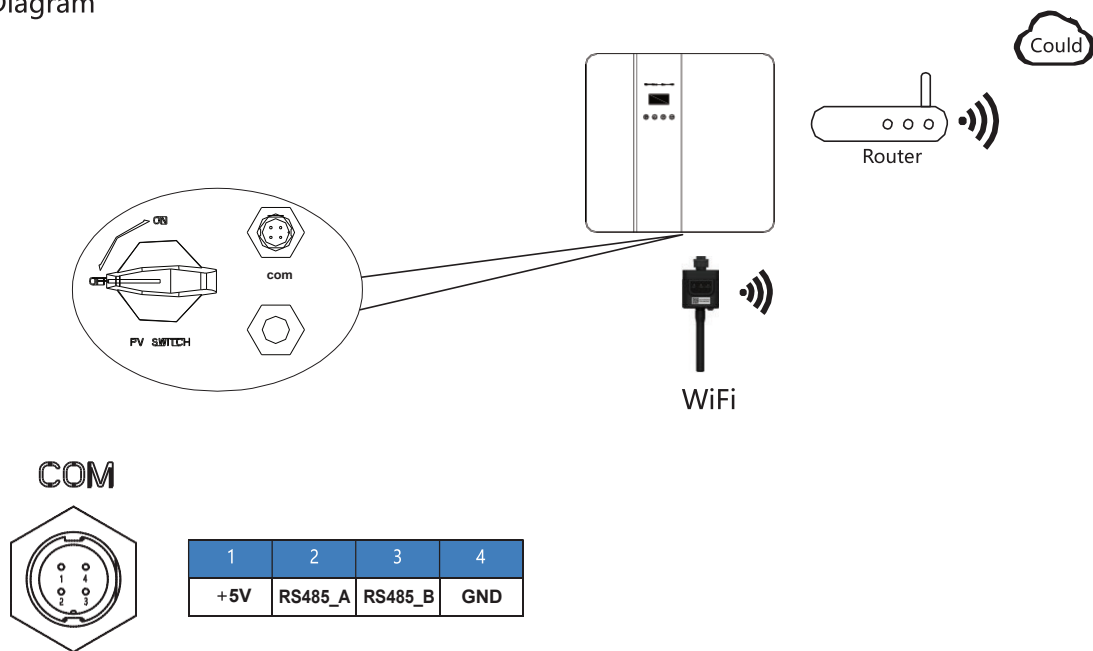
	1	2	3	4	5	6	7	8
DRM1/5	DRM2/6	DRM3/7	DRM4/8	+5V	DRM0	GND	GND	

4.5 WiFi And GPRS Connection(optional)

Inverter provides a WiFi port which can collect data from inverter and transmit it to monitoring-website by WiFi.

- Step1. Plug Wifi into "COM" port at the bottom of the inverter.
- Step2. Build the connection between the inverter and router.
- Step3. Create a user account online.(Please check the WiFi user manual for more details).

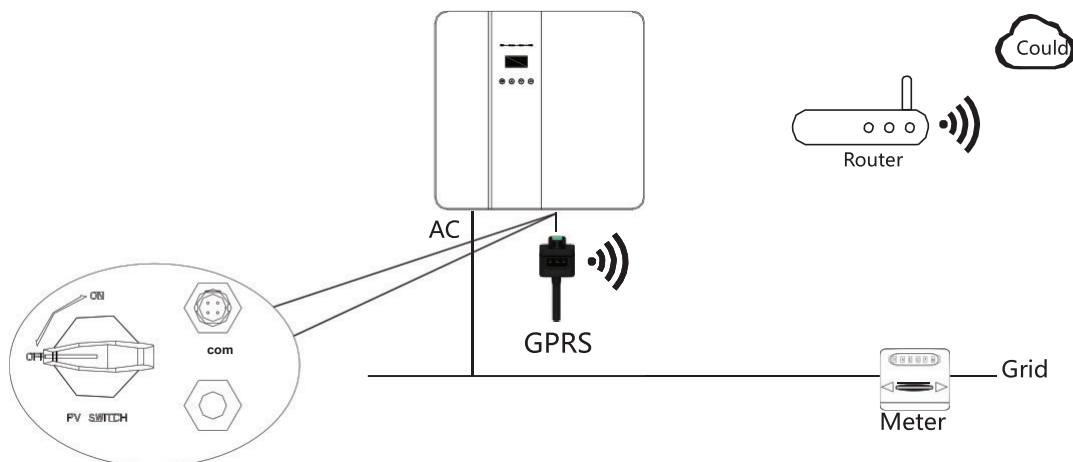
Ø Diagram



Ø GPRS Connection :

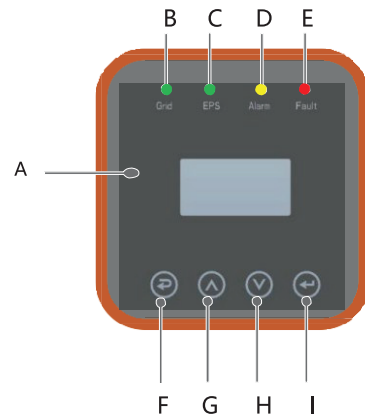
GPRS connection interface is consistent with WIFI interface. Please refer to the **GPRS** user manual for detailed connection steps.

Ø Diagram



5. LCD Interface and Setting

5.1 Control Panel

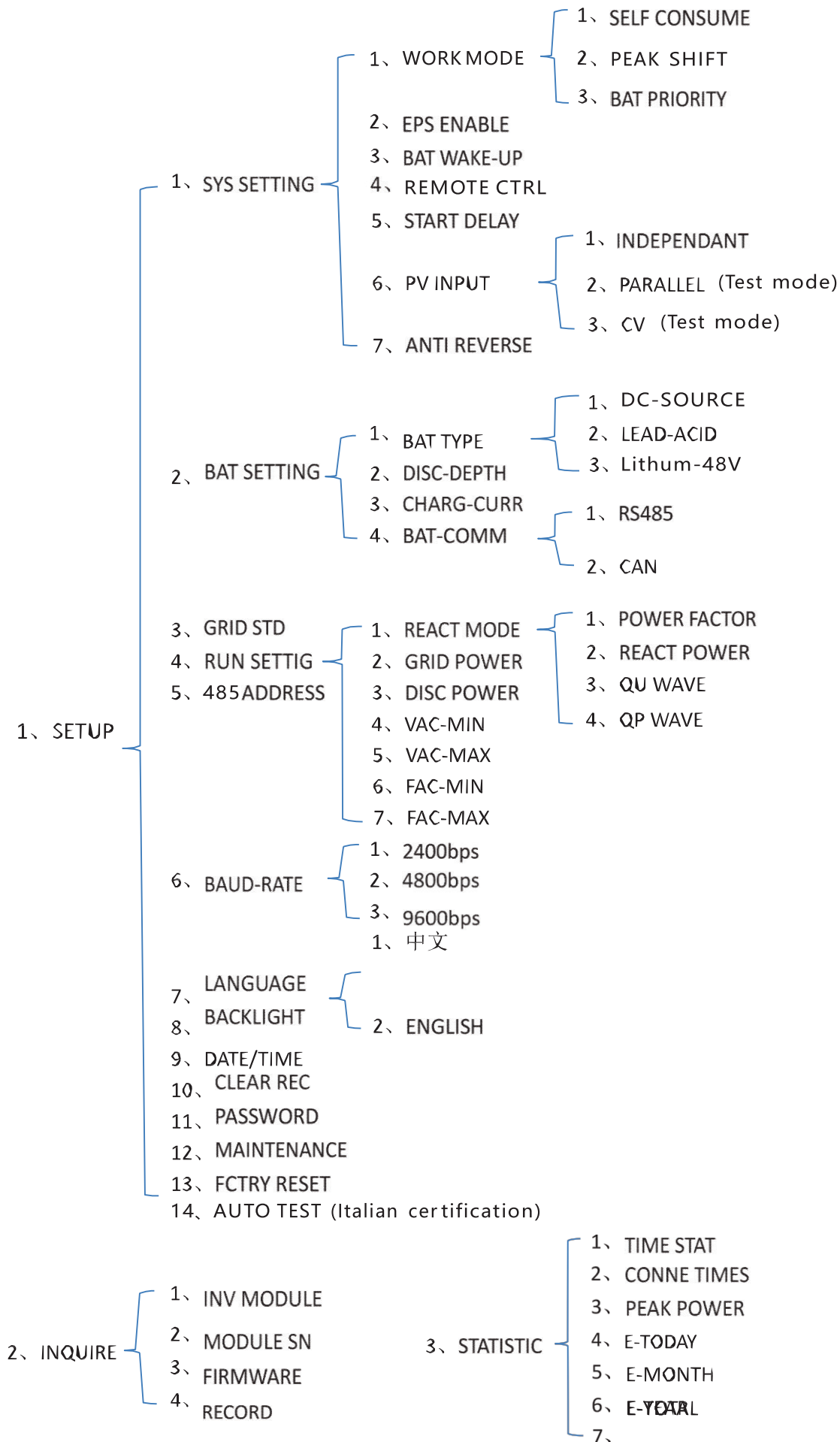


Object	Name	Description
A	LCD Screen	Display the information of the inverter.
B	Indicator LED	lit in green: The inverter is in grid mode. Off: The inverter is in not in grid mode.
C		lit in green: The inverter is in off-grid mode. Off: The inverter is in not in off-grid mode.
D		lit in Yellow: The inverter is in Warning . Off: The inverter has no Inverter Warning
E		lit in red: The inverter is in fault status. Off: The inverter has no errors.
F	Function Button	Esc : Return from current interface or function.
G		Up: Move cursor to upside or increase value.
H		Down: Move cursor to downside or decrease value.
I		Enter : Confirm the selection.

5.2 Instructions for LED Indicator

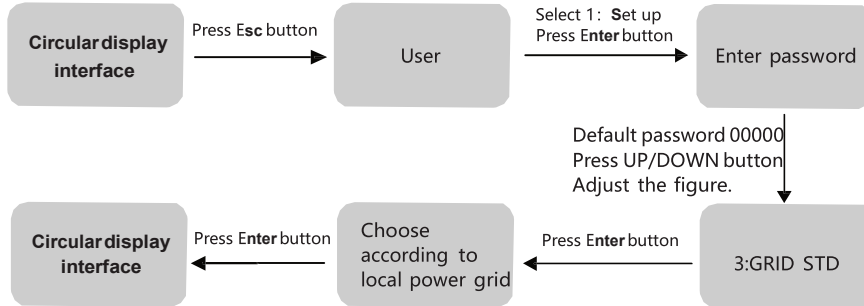
	Grid (Green)	EPS (Green)	Alarm (Yellow)	Fault (Red)
Initialization	off	off	off	off
Stand-by	off	off	off	off
Grid mode	on	off	off	off
Off-Grid	off	on	off	off
Bypass of mains	off	on	on	off
Fault	off	off	off	on

5.3 Instructions for the use of three modes

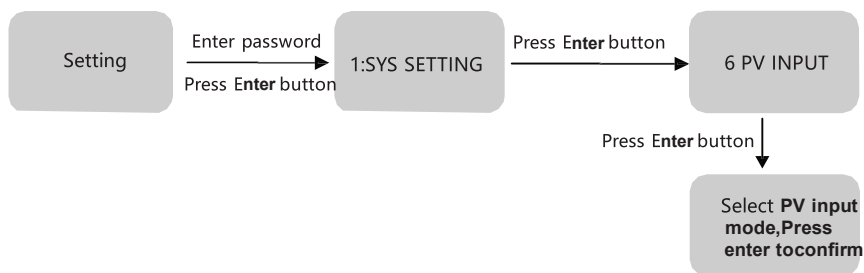


For example Before selecting the mode, you can set it up according to the local power grid, PV input mode and battery type.

Power grid:



PV input mode:





Battery parameters:



5.4 LCD Interface

5.4.1 Error information

Interface	Description
ERROR NO.  02:BatDisconnect 27:BMS Comm.fail	Numbers represent error codes and text is error information. Refer to Chapter 9 for specific contents. NOTE: When there is a lock mark  in the upper right corner of the screen, you cannot turn the page, you need to press Enter to unlock it first.

5.4.2 System setting1

Interface	Description
SYSTEM1 STATE : SELF CSM GRID : US-CA PV I/P: PARALL	State: Setting of the whole machine working mode. Including: SELF CONSUME, PEAK SHIFT and BAT PRIORITY. Refer to Chapter 3.3 for specific contents. Grid standard: Displays the grid standard actually set. PV input mode: The display value is the setting value of PV input type. Including: INDEPENDANT, PARALLEL, CV. Settings and explanations are provided in section 5.5.4.6

5.4.3 System setting2

Interface	Description
SYSTEM2 BMS Com: CAN Anti Reve : DISA DOD: 80%	BMS Com: Battery Management System communication mode. Including: CAN, RS485. Anti Reve: Displays Whether Inverter isn't allowed to generate electricity to the Grid. Including: DISABLE,ENABLE DOD: Depth of battery discharge. When the battery discharge exceeds the DOD parameter, the inverter generates a low voltage or under voltage alarm, and the battery stops discharging.

5.4.4 System setting3

Interface	Description
SYSTEM3 EPS ENABLE: ENAB	EPS ENABLE: When the Grid and PV are powered off, Enable the battery to supply power to the load, default option is enable.

5.4.5 PV1 Input display interface

Interface	Description
PV1 INPUT VOLT: 300V CURR: 10.00A POWER: 3000W	PV1 input real-time voltage, current and power.

5.4.6 PV2 Input display interface

Interface	Description
PV2 INPUT VOLT: 300V CURR: 10.00A POWER: 3000W	PV2 input real-time voltage, current and power.

5.4.7 DC Voltage interface

Interface	Description
DC VOLTAGE BUS: 384V LeakCurr: 0mA	BUS: Real-time voltage of bus capacitor of the machine. LeakCurr: Real-time leak current of the machine.

5.4.8 Battery interface

Interface	Description
BATTERY VOLT: 300V CURR: 10.00A STA: C D F	Battery real-time voltage. Battery real-time current. STA: Battery status. C: Indicates that the battery is rechargeable (From the BMS) D: Indicates that the battery can discharge (From the BMS) F: The battery requests a forcible charge (From the BMS)

5.4.9 Battery current interface

Interface	Description
BATTERY INFO TYPE: Lithium TEMP: 26°C SOC: 30%	TYPE: Battery type:(lead acid, lithium battery) TEMP: Battery temperature. SOC: Percentage of battery surplus capacity from the BMS

5.4.10 Battery current interface

Interface	Description
BMS PRMETER CHAR VOL: 0.0V CHARGE: 50A DISCHA: 50A	CHAR VOL: Battery charging voltage. CHARGE: Battery charging current. DISCHA: Battery discharging current.

5.4.11 Grid-connected

Interface	Description
GRID	VOLT: Grid real-time voltage. CURRE: CT real-time current. FREQ: Grid real-time frequency.
VOLT: 0.0V CURRE: 0.00A FREQ: 0.00Hz	

5.4.12 INV

Interface	Description
INV	VOLT: INV real-time voltage. CURRE: INV real-time current. FREQ: INV real-time frequency.
VOLT: 0.0V CURRE: 0.00A FREQ: 0.00Hz	

5.4.13 LOAD

Interface	Description
LOAD	VOLT: LOAD real-time voltage. CURRE: LOAD real-time current. PERCENT: LOAD real-time percentage.
VOLT: 0.0V CURRE: 0.00A PERCENT: 0%	

5.4.14 POWER

Interface	Description
POWER	INV: INV power. GRID: Grid power.
INV: 0.0W GRID: 0.0W	

5.4.15 POWER

Interface	Description
POWER	PV I/P: PV power. LOAD: LOAD power. BAT: BAT power.
PV I/P: 0W LOAD: 0W BAT: 0W	

5.4.16 Temperature

Interface	Description
TEMPERATURE	INVER: INV Temperature.
INVER: 0°C	DCDC: DCDC Temperature.
DCDC: 0°C	INSIDE: Internal ambient temperature of the machine.
INSIDE: 0°C	

5.4.17 State

Interface	Description
STATE	System information: Display complete machine status information, including: initialization, standby, PV grid connection, grid connection of battery, hybrid power supply, fault, service, self-check, off grid, grid, INV to PFC, charging enable, discharge enable, force charge enable, etc.
SYS: STANDBY	
INV: STANDBY	INV: Displays the inverter status information.
DCDC: STANDBY	DCDC: Displays charging and discharging status information

5.5 Settings

5.5.1 State

Interface	Description
USER →1:SETUP 2:INQUIRE 3:STATISTIC	SETUP: Press Enter to user settings interface. INQUIRE: Query machine model, serial number, software version. STATISTIC: View machine run statistics.

5.5.2 SET Password

Interface	Description
PASSWORD INPUT: XXXXXX	Enter the password required for setting. The default password is "00000". Press the Up or Down keys to adjust the number, press the Enter key to move the cursor forward, and press the Esc key move the cursor backward.

5.5.3 Setup

Interface	Description
SETUP →1:SYS SETTING 2:BAT SETTING 3:GRID STD 4:RUN SETTING 5:485 ADDRESS 6:BAUD RATE 7:LANGUAGE 8:BACKLIGHT 9:DATE/TIME 10:CLEAR REC 11:PASSWORD 12:MAINTENANCE 13:FCTRY RESET	This interface is used for various information inquiry options. Press the Up/Down button to make the corresponding selection. Press Enter button to enter the selected menu. Press ESC button return to the user interface. There are 13 options in total.

5.5.4 System setting

5.5.4.1 System setting

Interface	Description
SYS SETTING →1: WORK MODE 2: EPS ENABLE 3: BAT WAKE -UP 4: REMOTE CTRL 5: START DELAY 6: PV INPUT 7: Anti Reverse	This interface is used to access system information. Press Up/Down button to move corresponding options. Press Enter to enter the selected menu. Press ESC button to return to the setting interface. There are 7 options in total.

5.5.4.1.1 Work mode

Interface	Description
WORK MODE →1:SELFCONSUME 2:PEAK SHIFT 3:BAT PRIORITY	This interface is used to select the working mode. Press ESC button return to setting interface. (Refer to 3.3)

5.5.4.1.2 Peak shift work time

Interface	Description
WORK MODE 1:SELFCONSUME →2:PEAK SHIFT 3:BAT PRIORITY	This interface is used to select the working mode. Press ESC button return to setting interface. (Refer to 3.3). Select the peak clipping and valley filling mode, you also need to set the charge and discharge time
WORKTIME →1:TIME 1 2:TIME 2 3:TIME 3	It's allowed to set Three charging and discharging periods. When setting the time, ensure that the time of the inverter is the local time. Press Enter to enter the next menu. This parameter is set for one day. If the specified time conflicts, the first time is used as the main time perform. If the three time ranges do not conflict, the three time ranges are executed in sequence.
CHAG START1 00:00 CHARGE END100:02 DISC START1 00:03 DISCHA END1 23:59	This interface is used to adjust the time of peak load shifting. Press Up/Down button to move the corresponding options. Press Enter to enter the selected menu. Press Esc button to return to the working mode interface.

5.5.4.2 EPS enable

Interface	Description
EPS ENABLE 1:DISABLE →2:ENABLE	When the Grid and PV are powered off, Enable the battery to supply power to the load, default option is enable.

5.5.4.3 Battery wake-up

Interface	Description
WAKE-UP EN →1:DISABLE 2:ENABLE	When the battery is low and the battery relay has been disconnected, the inverter will send instructions to the battery forcibly sucking relay by BMS, and the inverter will charge. The default option is disabled. (Partial battery support) If you want to use this feature, please consult the battery brand supported by the dealer. Use it only when the battery is too low.

5.5.4.4 REMOTE CTRL

Interface	Description
REMOTE CTRL →1:DISABLE 2:ENABLE	Remote control the inverter on or off. (Subsequent support...) The default option is disabled.

5.5.4.5 START DELAY

Interface	Description
START-UP DELAY INPUT: 60 UNIT: SEC	The input value ranges from 20 to 300, which varies with different standards.

5.5.4.6 PV INPUT MODE

Interface	Description
INPUT MODE →1.INDEPENDENT 2.PARALLEL 3.CV	Setup of PV Input mode. INDEPENDENT: The default Settings PARALLEL: This feature is for test use only, not customer use. CV: This feature is for test use only, no customer use. The factory setting by default is Independent,When parallel input is set to be stand-alone mode,PV power will be imbalanced.

5.5.4.7 Anti Reverse

Interface	Description
Anti Reverse →1.DISABLE 2.ENABLE	Anti Reverse : Whether Inverter isn't allowed to generate electricity to the Grid. The default option is disabled. It's means inverter allowed to generate electricity to the Grid.

5.5.5 BAT SETTING

5.5.5.1 BAT SETTING

Interface	Description
BAT SETTING →1.BAT TYPE 2.DISC-DEPTH 3.CHARG-CURR 4.BAT-COMM	This interface is used to select battery parameters. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu; Press ESC button to return to setting interface.

5.5.5.1.1 BAT TYPE

Interface	Description
BAT TYPE 1.DC-SOURCE →2.LEAD-ACID 3.Lithium	This interface is used to select battery type. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. Select the LEAD-ACID enter button to enter LEAD-ACID interface; Set 1 to test and disable the setting.

5.5.5.1.1.1 Lead-acid battery parameter

Interface	Description
LEAD-ACID →1.CHARG-VOLT 2.BAT END VOLT 3.BAT OVP 4.BAT CAP	This interface is used to select LEAD-ACID battery parameter. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu; 1. Charge voltage 2. BAT end voltage 3. BAT over voltage
CHARGE VOLT INPUT: 135.0 UNIT: V	This interface is used to set the lead acid battery charging voltage. (The inpt value ranges from 135 to 600)

Interface	Description
BAT END VOLT INPUT: 108.0 UNIT: V	This interface is used to set the lead acid battery discharging voltage. (The input value ranges from 108 to 600) Discharge cut-off voltage, as recommended by the battery manufacturer.
BAT OVP INPUT: 141.0 UNIT: V	This interface is used to set the lead acid battery Charge protection voltage. (The input value ranges from 141 to 600) Charge protection voltage, as recommended by the battery manufacturer.
BAT CAP INPUT: 0450 UNIT: AH	This interface is used to set the lead acid Battery capacity. It is related to the input power. (The input value ranges from 50 to 1000) The battery capacity setting will affect the maximum charging current, for example, set 100Ah, the maximum charging current is $100A \times 0.2 = 20A$

5.5.5.2 BAT-COMM

Interface	Description
BAT-COMM 1.RS485 →2.CAN	This interface is used to select battery communication BMS type. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. The default option is CAN.

5.5.6 Grid standard

5.5.6.1 Grid std

Interface	Description
GRID STD 1.AU 2.AU-W 3.NZ 4.UK 5.VDE 6.KR 7.PHI 8.CN →9.US-CA 10.JP 11.CUSTOM	This interface is used to select Grid standard. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. 1:AU--(Australia) 2:AU-W--(Western Australia) 3:NZ-- New Zealand 4: UK--United Kingdom 5:VDE--Germany 6:KR--Korea 7:PHI--Philippines 8:CN--China 9:US-CA--America 10:JP--Japan 11:CUSTOM--User defined

5.5.7 RUN SETTING

5.5.7.1 RUN SETTING

Interface	Description
RUN SETTING 1.REACT MODE →2.GRID POWER 3.DISC POWER 4.PV POWER 5.VAC-MIN 6.VAC-MAX 7.FAC-MIN 8.FAC-MAX 9.ACTIVE REP.	This interface is used to select run setting. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. Factory default Settings. Please consult the distributor for modification.

5.5.7.2 REACT MODE

Interface	Description
RUN SETTING →1.REACT MODE 2.GRID POWER 3.DISC POWER	This interface is used to select react mode. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu.
REACT MODE →1.POWER FACTOR 2.REACT POWER 3.QU WAVE 4.QP WAVE	QU WAVE (Reserved) QP WAVE (Reserved)
POWER FACTOR INPUT: C1.00	The input value should range between L0.80 and L0.99 or C0.8 and C1.00.
REACT POWER INPUT: +00%	The input value should range between -60% and +60%, which varies with the standard.

5.5.7.3 GRID POWER

Interface	Description
GRID PERCENT INPUT: 100%	The input value is power percent of grid.

5.5.7.4 DISCHARGE POWER

Interface	Description
DISC PERCENT INPUT: 100%	The input value is power percent of battery discharge.

5.5.7.5 PV POWER

Interface	Description
PV PERCENT INPUT: 100%	The input value is power percent of PV.

5.5.7.6 VAC-MIN

Interface	Description
GRID VOLT LOW INPUT: 150 UNIT: V	The input value of Grid low voltage. It effect when grid mode choose custom.

5.5.7.7 VAC-MAX

Interface	Description
GRID VOLT HIGH INPUT: 280 UNIT: V	The input value of Grid high voltage. It effect when grid mode choose custom.

5.5.7.8 FAC-MIN

Interface	Description
GRID FREQ LOW INPUT: 57.0 UNIT: Hz	The input value of Grid low frequency. It effect when grid mode choose custom.

5.5.7.9 FAC-MAX

Interface	Description
GRID FREQ HIGH INPUT: 63.0 UNIT: Hz	The input value of Grid high frequency. It effect when grid mode choose custom.

5.5.8.10 ACTIVE REF.

Interface	Description
ACTIVE Type 1.PWR-VOLT RES →2.PWR-FREQ RES 3.PFC-VOLT RES 4.PFC-FREQ RES 5.Reserved1 6.Reserved2 7.Reserved3 8.Reserved4	This interface is used to select active reference. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. Each menu have enable or disable, set it when you need. All default are enable.

5.5.8 485 Address

5.5.8.1 485 Address

Interface	Description
485 ADDRESS INPUT: 1	This interface is used to select 485 address.

5.5.9 485 BAUD RATE

5.5.9.1 BAUD RATE

Interface	Description
SELECT →1.2400 bps 2.4800 bps 3.9600 bps	This interface is used to select 485 baud rate.

5.5.10 LANGUAGE

5.5.10.1 LANGUAGE

Interface	Description
LANGUAGE 1.Chinese →2.English	This interface is used to select language.

5.5.11 BACKLIGHT

5.5.11.1 BACKLIGHT

Interface	Description
LIGHT TIME INPUT: 20 UNIT: SEC	This interface is used to set light time.

5.5.12 DATE/TIME

5.5.12.1 DATE/TIME

Interface	Description
DATE/TIME DATE: 2021-12-25 TIME: 22:30:00 WEEK: Saturday	This interface is used to set date and time.

5.5.13 CLEAR REC

5.5.13.1 Clear history

Interface	Description
DEL REC →1.CANCEL 2.CONFIRM	This interface is used to clear operation history.

5.5.14 PASSWORD

5.5.14.1 PASSWORD

Interface	Description
PASSWORD OLD: XXXXX NEW: XXXXX CONFIRM: XXXXX	This interface is used to set password.

5.5.15 MAINTENANCE

5.5.15.1 MAINTENANCE

Interface	Description
PASSWORD INPUT: XXXXX	This interface is used to enter maintenance.

5.5.16 FCTRY RESET

5.5.16.1 FACTORY RESET

Interface	Description
FACTORY RESET →1.CANCEL 2.CONFIRM	This interface is used to reset the inverter.

5.6 INQUIRE

5.6.1 INQUIRE

Interface	Description
INQUIRE →1.INV MODULE 2.MODULE SN 3.FIRMWARE 4.RECORD 5.DIAGNOSE	Press Up/Down button to move corresponding options; Press Enter button to jump to the selected menu. Press ESC button to return to other interface.

5.6.1.1 INV MODULE

Interface	Description
MODEL 12K	This interface show inverter model..

5.6.2 MODULE SN

Interface	Description
S / N GUID: XXXXXXXXX XXXXXXXXXXXXXXXX SN:FXXXXXXXXXXXXX	This interface show module SN.

5.6.3 FIRMWARE

Interface	Description
FIRMWARE ARM: V1.XX.XX DSP: V1.XX.XX	This interface show Software version.

5.6.4 RUNNING RECORDS

Interface	Description
REC(01) 02:Batdisconnect UP: 12-25 23:00 DOWN:	This interface show running recodes.

5.6.5 DIAGNOSE

Interface	Description
DIAGNOSE 000000 000000 000000 000000 000000 000000	Factory internal use.

5.7 STATISTIC

5.7.1 STATISTIC

Interface	Description
STAT. →1.TIME STAT. 2.CONNE.TIMES 3.PEAK POWER 4.E-TODAY 5.E-MONTH 6.E-YEAR 7.E-TOTAL	This interface show inverter operation statistic. 1. Inverter operation and Grid-connection tie statistic. . 2. Inverter Grid-connection times statistic. 3. Displays power peak in history and for the day. 4. Displays statistic for the day (KWH). 5. Displays statistic for the month (KWH). 6. Displays statistic for the year (KWH). 7. Displays statistic of the inverter (KWH).

Note: 1. E-TODAY/MONTH/YEAR/TOTAL→ INPUT→ PV/GRID(Consume)/BATD(Battery discharge)
→ OUTPUT→ BATC(Batterycharge)/GRID(Generation)/CNSUM(Load consume).

2. If the inverter shut down before 24:00 on that day, and the day statistic will not be stored.

5.8 Autotest Fast

1. SETUP	Press the Enter button and default password 00000
↓	
14. AUTO TEST	Press the Enter button to start
Testing 59.S1...	
↓	Wait
Test 59.S1 OK!	
↓	Wait
Testing 59.S2...	
↓	Wait
Test 59.S2 OK!	
↓	Wait
Testing 27.S1...	
↓	Wait
Test 27.S1 OK!	
↓	Wait
Testing 27.S2...	
↓	Wait
Test 27.S2 OK!	
↓	Wait
Testing 81>S1	
↓	Wait
Test81>S1 OK!	
↓	Wait
Testing 81>S2...	
↓	Wait
Test81>S2 OK!	
↓	Wait
Testing 81<S1...	
↓	Wait
Test 81<S1OK!	
↓	Wait
Testing 81<S2...	
↓	Wait
Test 81<S2OK!	
↓	Wait
AutoTest OK!	
↓	
59.S1 228V 902ms	
↑ ↓	Press the up/down button to page through the test results
59.S2 229V 204ms	

↑↓	Press the up/down button to page through the test results
27.S1 228V 408ms	
↑↓	Press the up/down button to page through the test results
27.S2 227V 205ms	
↑↓	Press the up/down button to page through the test results
81>.S1 49.9Hz 103ms	
↑↓	Press the up/down button to page through the test results
81>.S2 49.9Hz 107ms	
↑↓	Press the up/down button to page through the test results
81<.S1 50.0Hz 105ms	
↑↓	Press the up/down button to page through the test results
81<.S2 50.1Hz 107ms	

Object	Description
27.S1	Under voltage protection
27.S2	Under voltage protection
59.S1	Over voltage protection
59.S2	Over voltage protection
81<S1	Under frequency protection
81<S2	Under frequency protection
81>S1	Over frequency protection
81>S2	Over frequency protection

6. Fault diagnosis and solutions

The inverter is easy to maintain. When you encounter the following problems, please refer to the Solutions below, and contact the local distributor if the problem remains unsolved. The following table lists some of the basic problems that may occur during the actual operation as well as their corresponding basic solutions.

Fault diagnosis table

Content	Codes	Explanation	Solutions
DischgOverCur	00	Battery discharge over current. When the battery is loaded, the load is too large.	(1) Nothing need to do, Wait one minute for the inverter to restart. (2) Check whether the load is in compliance with the specification. (3) Cut off all the power and shut down all the inverter; disconnect the load and plug in to restart inverter, then check.
Over Load	01	The load power is greater than other power(PV,BAT).	(1) Check whether the load is in compliance with the maximum power of the inverter. (2) Cut off all the power and shut down all the inverter; disconnect the load and plug in to restart inverter, then check whether the load is short circuited if the fault has been eliminated. (3) Contact customer service if error warning continues.
BatDisconnect	02	Battery Disconnect. (Battery voltage not identified)	(1) Check whether the battery is connected. (2) Check if battery wiring port is open circuited. (3) Contact customer service if error warning continues.
Bat Under Vol	03	Battery voltage lower than normal range.	(1) Checking System Settings, If so, power off and restart. (2) Check if the grid power down. If so waitingfor the grid power up, the inverter will automatically charge. (3) Contact customer service if error warning continues.
Bat Low capacity	04	Bat Low capacity	(1) Battery Low that setting capacity. (SOC<100%-DOD)
Bat Over Vol	05	The battery voltage is over than the Inverter maximum voltage.	(1) Checking System Settings, If so, power off and restart. (2) Contact customer service if error warning continues.

Fault diagnosis and solutions

Grid over vol	06	Grid voltage is abnormal	(1) Check if the grid is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Grid over vol	07		
gfc low freq	08	Grid Frequency is abnormal.	(1) Check if the grid is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
gfc low freq	09		
Gfci over	10	Inverter GFCI exceeds standard.	(1) Check PV string for direct or indirect grounding phenomenon. (2) Check peripherals of inverter for current leakage. (3) Contact the local inverter customer service if fault remains unremoved
Bus undervol	13	BUS voltage is lower than normal.	(1) Check the input mode setting is correct. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Bus overvol	14	BUS voltage is over maximum value.	(1) Check the input mode setting is correct. (2) Restart the inverter and wait until it functions normally.
Inv overcur	15	The inverter current exceeds the normal value.	(1) Restart the inverter and wait until it functions normally.
Chg overcur	16	Battery charge current over than the Inverter maximum voltage.	(1) Restart the inverter and wait until it functions normally.
Inv undervol	18	INV voltage is abnormal	(1) Check if the INV voltage is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Inv overvol	19		
InvFreqAbnor	20	INV frequency is abnormal	(1) Check if the INV frequency is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Igbt temp high	21	The inverter temperature is higher than the allowed value	(1) Cut off all the power of the inverter and wait one hour, then turn on the power of the inverter.
Bat overtemp	23	Battery temperature is higher than the allowed value.	(1) Disconnect the battery and reconnect it after an hour.

Fault diagnosis and solutions

Bat UnderTemp	24	Battery temperature is lower than the allowed value	(1) Check the ambient temperature near the battery to see if it meets the specifications.
BMS comm.fail	27	Communication between lithium battery and inverter is abnormal.	(1) Check the cable, crystal, Line sequence. (2) Checking the Battery switch.
Fan fail	28	Fan fail	(1) Check whether the Inverter temperature is abnormal. (2) Check whether the fan runs properly.(If you can see it)
Grid Phaseerror	30	The power grid phase sequence is incorrectly connected.	(1) Check power grid wiring
Arc Fault	31	PV Arc Fault	(1) Check Photovoltaic panels, PV wire. (2) Contact customer service if error warning continues.
Bus soffail	32	The inverter may be damaged	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
Inv soffail	33		
BUS short	34		
Inv short	35		
Fan fault	36	Fan fault.	(1) Check whether the Inverter temperature is abnormal. (2) Check whether the fan runs properly.(If you can see it)
PV isolow	37	PV Low insulation impedance.	(1) Check if the PE line is connected to the inverter and is connected to the ground. (2) Contact customer service if error warning continues.
PV isolow	38	The inverter may be damaged.	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
PV isolow	39		
PV isolow	40		
PV isolow	41		
PV isolow	44		
PV isolow	45		
PV isolow	46		
PV isolow	47		

Note: If an error occurs that is not listed in the table, Please Contact customer service.